

Re Work

FILE NOTATIONS	
Entered in NID File	<input checked="" type="checkbox"/>
Entered On S R Sheet	<input type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>
I W R for State or Fee Land	<input type="checkbox"/>
Checked by Chief	<i>PHB</i>
Copy NID to Field Office	<input type="checkbox"/>
Approval Letter	<input checked="" type="checkbox"/>
Disapproval Letter	<input type="checkbox"/>
COMPLETION DATA:	
Date Well Completed	<u>7-26-65</u>
Location Inspected	<input type="checkbox"/>
OW _____ WW _____ TA _____	Bond released _____
GW _____ OS _____ PA <input checked="" type="checkbox"/>	State of Fee Land _____
LOGS FILED	
Driller's Log	<u>8-2-65</u>
Electric Logs (No.)	<u>2</u>
E _____ I _____ E-I <input checked="" type="checkbox"/>	GR _____ GR-N _____ Micro _____
Lat _____ Mi-L _____	Sonic <input checked="" type="checkbox"/> Others _____

FILE NOTATIONS	
Entered in NID File	<input type="checkbox"/>
Entered On S R Sheet	<input type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>
Card Indexed	<input type="checkbox"/>
I W R for State or Fee Land	<input type="checkbox"/>
Checked by Chief	<i>PHB</i>
Copy NID to Field Office	<i>ite</i>
Approval Letter	<input type="checkbox"/>
Disapproval Letter	<input type="checkbox"/>
COMPLETION DATA:	
Date Well Completed	<input type="checkbox"/>
Location Inspected	<input type="checkbox"/>
OW _____ WW _____ TA _____	Bond released _____
GW _____ OS _____ PA <input checked="" type="checkbox"/>	State of Fee Land _____
LOGS FILED	
Driller's Log	_____
Electric Logs (No.)	_____
E _____ I _____ E-I <input checked="" type="checkbox"/>	GR _____ GR-N _____ Micro _____
Lat _____ Mi-L _____	Sonic <input checked="" type="checkbox"/> Others <i>Emulsion Density</i>

Subsequent Request of *Re-Enter & Deepen*
Verbal Approval to Deepen this well was given
by *CRK* to Mr. Hall, by telephone, on 7/16/65.
SPW

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Sunray DX Oil Company

3. ADDRESS OF OPERATOR

101 University Blvd., Denver, Colorado 80206

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1980' FNL and 1987' FWL of Section 24

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

17 miles SE of Jensen

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

1987'

16. NO. OF ACRES IN LEASE

1920

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

7600'

19. PROPOSED DEPTH

5150'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DT, RT, GR, etc.)

5724' Ground

22. APPROX. DATE WORK WILL START*

October 10, 1964

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	450'	250 Sacks
7 7/8"	4 1/2"	11.6#	5100'	Approx. 300 Sacks

We propose to drill to 450', set 8 5/8" OD casing and cement to surface. Casing & BOPs will be tested to 1000 psi for 30 minutes. Drill 7 7/8" hole to T.D. Run I-ES and Gamma Ray - Sonic logs. Set 4 1/2" OD casing at approximately 5100' and cement to at least 500' above uppermost possible productive zone. Test csg. and BOP to 1000 psi for 30 minutes. Completion procedure will be determined from log and DST data.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

D. E. Hall

TITLE

District Engineer

DATE

10-6-64

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

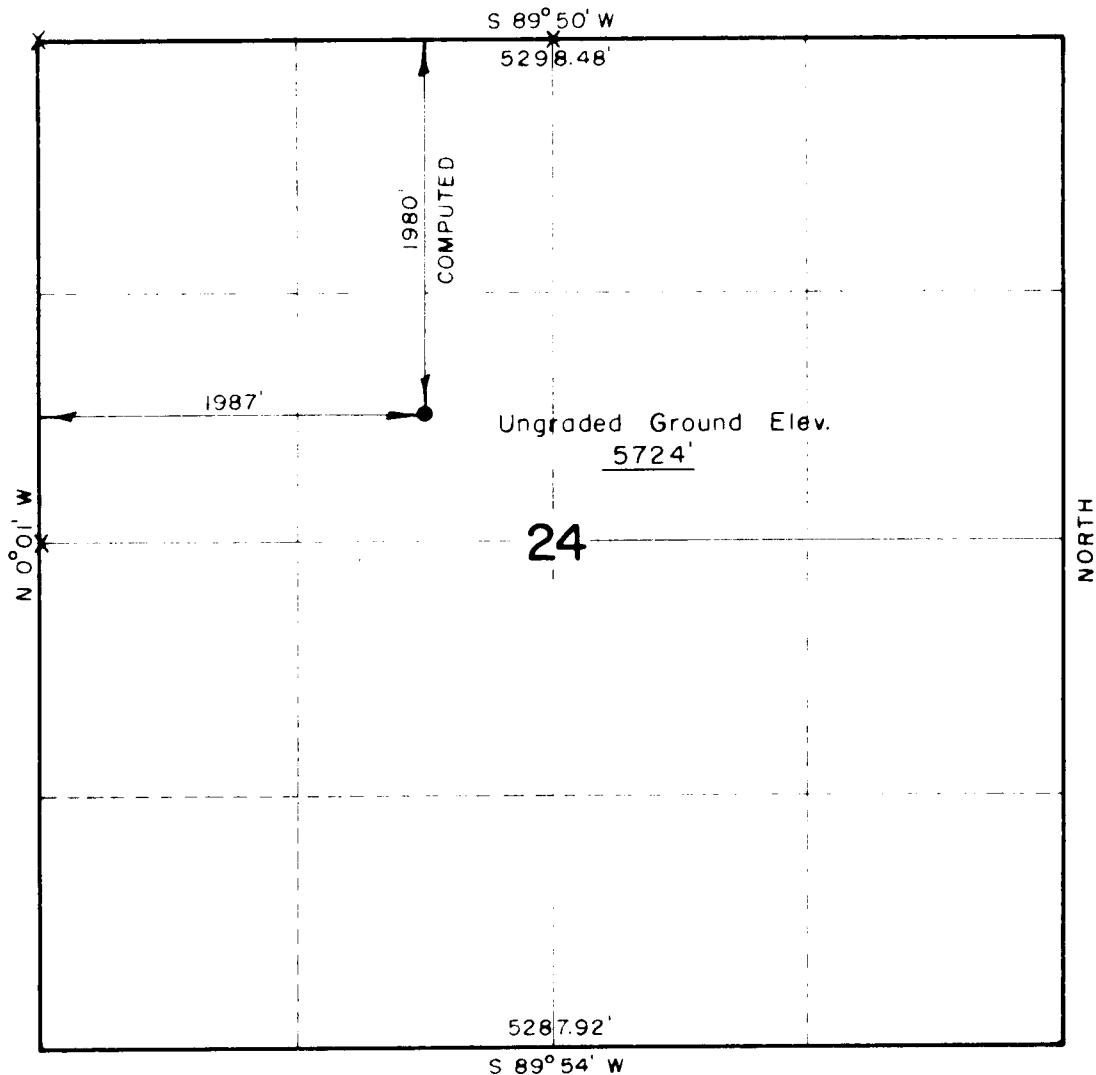
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T 7 S, R 24 E, SLB & M



X = Corners Located (Brass Caps)

Scale: 1" = 1000'

JUNIATA ENGINEERING
& LAND SURVEYING

P. O. Box 100
Mendota, Ill.

This is to certify that the above plat was prepared from the notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Richard J. Marshall
Registered Land Surveyor
State Registration No. 12345

PARTY L. Kay
L. Taylor

WEATHER Windy - Rain

SURVEY
SUNRAY DX OIL CO. UTAH FEDERAL F-1 WELL
LOCATION, LOCATED AS SHOWN IN THE SE 1/4
OF THE NW 1/4 OF SECTION 24, T 7 S, R 24 E,
SLB & M, UTAH COUNTY, UTAH

DATE Sept. 22, 1964
REFERENCES GLO Plat
Approved

FILE Sunray D-X

OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

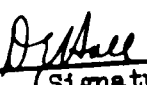
DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, C. T. Corporation System, whose address is 175 So. Main St., Salt Lake City, Utah. (also, here-on its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation February 26, 1962

Company SUNRAY DX OIL COMPANY Address 101 University Blvd.
Denver, Colorado 80206

By  Title District Engineer
(Signature) D. E. Hall

NOTE: Agent must be a resident of Utah.

State Utah County Uintah Field East Redwash Basin

Agent's address 101 University Blvd. Company Sunray DX Oil Company
Denver, Colorado Signed *[Signature]*

Phone Agent's title F. S. Goddard, District Mgr.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW Sec. 24	7S	24E	1		Spudded 10-25-64; Set 8-5/8" csg. at 466 and cemented with 450 sx. Drilling at 2,900'					

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

_____ **No** _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

October 7, 1964

Sunray DX Oil Company
101 University Blvd.
Denver, Colorado

Re: Notice of Intention to Drill Well No.
UTAH FEDERAL "F"-#1, 1980' FNL & 1987'
FWL, of Sec. 24, T. 7 S., R. 24 E.,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill this well is hereby granted. However, this approval is conditional upon a Designation of Agent being filed with this Commission in accordance with Rule A-4, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

As soon as you have determined that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772 or DA 8-5773
Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period. Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnf

cc: Rodney Smith, District Engineer
U. S. Geological Survey - Salt Lake City, Utah

H. L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission - Moab, Utah

October 28, 1964

**Sunray DX Oil Company
101 University Blvd.
Denver, Colorado**

Attention: Mr. D. E. Hall, District Engineer

**Re: Well N . Utah Federal "F"-#1
Sec. 24, T. 7 S., R. 24 E.,
Uintah County, Utah**

Gentlemen:

Reference is made to our approval letter dated October 7, 1964. Approval to drill the above mentioned well was conditional upon a Designation of Agent being filed with this Commission in accordance with RuleA-4, of our rules and regulations. As of this date we have not received said form.

Your immediate attention is requested in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**KATHY G. WARNER
RECORDS CLERK**

kgv

Enclosure - Forms

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL.
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - Dry Hole		5. LEASE DESIGNATION AND SERIAL NO. Utah 0 14171	
2. NAME OF OPERATOR SUNRAY OX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 101 University Blvd., Denver, Colorado		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL and 1987' FNL of Section 24		8. FARM OR LEASE NAME Utah Federal F	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5799' GL		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24-T7S-R24E,	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8 5/8" - 24# casing was set at 466' and cemented to surface with 450 sacks 50-50 Poz-mix. A 7 7/8" hole was drilled to 5092'. Schlumberger I-ES, GR Sonic and Caliper Density logs were run to T.D. Objective zones shaled out.

We propose to plug and abandon by placing 30 sack cement plugs from 4850' to 4750', 2514' to 2414' and 506' to 416'. A 10 sack plug and dry hole marker will be installed in top of surface casing.

Verbal approval from Rodney Smith.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. T. Howell

TITLE

Drilling Foreman

DATE

Nov. 13, 1964

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 0 14171

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Utah Federal #

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 24, T7S, R24E

12. COUNTY OR PARISH

Utah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Dry Hole

2. NAME OF OPERATOR

SUNRAY OIL COMPANY

3. ADDRESS OF OPERATOR

101 University Blvd., 4th Floor, Denver, Colorado 80206

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL and 1987' FNL of Section 24

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5799' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8 5/8" - 24" casing set at 466' and cemented to surface with 450 sacks 50-50 Pozmix.
A 7 7/8" hole was drilled to 5092'.

This well was plugged and abandoned by placing 30 sack cement plugs from 4850' to 4750', 2514' to 2414' and 506' to 416'. A 10 sack plug and dry hole marker was installed in top of surface casing.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. T. Howell

TITLE Drilling Foreman

DATE Nov. 13, 1964

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

P.H.

Sunray DX Oil Company

District Office
101 University Boulevard
Denver, Colorado



November 25, 1964

Utah Oil and Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

Gentlemen:

This is to notify you of correction in elevations
on our Utah Federal No. F-1 well.

These elevations should be 5812 KB and 5799 GL.

Yours truly,

Emmett Johnson
Emmett Johnson
District Exploitation
Geologist

cc: Mr. F. S. Goddard

H.

LAND OFFICE

LEASE NUMBER

UNIT

Utah Federal "F"

State Utah County Uintah Field East Redwash Basin

Agent's address 101 University Blvd. Company Sunray BX Oil Company
Denver, Colorado Signed [Signature]

Phone 388-6411 Agent's title F. S. Goddard, District Mgr.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

Form 9-329
(January 1950)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE -

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____						
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____				
2. NAME OF OPERATOR SUNRAY OIL COMPANY						5. LEASE DESIGNATION AND SERIAL NO. Utah 014171					
3. ADDRESS OF OPERATOR 101 University Blvd., Denver, Colorado 80206						6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL and 1987' FNL of Sec. 24 At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME					
14. PERMIT NO.						DATE ISSUED					
15. DATE SPUDDED 10-25-64		16. DATE T.D. REACHED 11-8-64		17. DATE COMPL. (Ready to prod.) 11-9-64		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5812' K.B.		19. ELEV. CASINGHEAD 5799'			
20. TOTAL DEPTH, MD & TVD 5098'		21. PLUG, BACK T.D., MD & TVD -		22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY →		ROTARY TOOLS X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry								25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction - Electrical - Sonic - Gamma Ray & Formation Density								27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE 8 5/8"		WEIGHT, LB./FT. 24		DEPTH SET (MD) 466'		HOLE SIZE 13 3/4"		CEMENTING RECORD 450 sacks of Pozmix with 2% Ca.Cl.		AMOUNT PULLED None	
29. LINER RECORD None										30. TUBING RECORD None	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) None										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
										DEPTH INTERVAL (MD)	
										AMOUNT AND KIND OF MATERIAL USED	
33.* PRODUCTION Dry											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD →		OIL—BBL.		GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL.		GAS—MCF.		WATER—BBL.	
										OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED D. E. Hall				TITLE District Engineer				DATE 12-7-64			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
No Important zones of porosity No Coring No DST			
Electric logs previously submitted.			
DEC 9 1964			

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<u>Electric Log Tops</u>		
Green River	2514'	
SDX Federal D		
-1 Pay	4947'	
Ostracod Coquina	5090'	
Wasatch (Projected)	5230'	

December 14, 1964

**Sunray DX Oil Company
101 University Blvd.
Denver, Colorado 80206**

**Re: Well No. Utah Federal F-#1
Sec. 24, T. 7 S., R. 24 E.,
Uintah County, Utah**

Gentlemen:

We are in receipt of your "Well Completion or Recompletion Report and Log, for the above mentioned well. However, upon checking, we find that the date this well was plugged and abandoned has been omitted from said log.

Thank you for your cooperation in furnishing us with this date.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**KATHY G. WARNER
RECORDS CLERK**

KGW: sch

SAA

PMB

Sunray DX Oil Company

District Office



December 16, 1964

101 University Blvd.
Cherry Creek Center
Denver, Colorado 80206

The State of Utah
Oil and Gas Conservation Commission
348 East South Temple, Suite 301
Salt Lake City, Utah

Attention: Kathy G. Warner, Records Clerk

Gentlemen:

Sunray DX Utah Federal F No. 1, Section 24-T7S-R24E, Uintah County,
Utah, was plugged November 9, 1964.

Yours truly,

D. E. Hall

D. E. Hall
District Engineer

MKV

MKV

P.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐DEEPEN ☒PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐OTHER ☒SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

SUNRAY DX OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 729, Great Bend, Kansas 67530

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1980' FNL & 1987' FWL Sec. 24

At proposed prod. zone

SE NW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

17 miles SE of Jensen

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

1987

16. NO. OF ACRES IN LEASE

1920

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

7600

19. PROPOSED DEPTH

5350

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether A.M.T. GR, etc.)

5812' KB 5799' Gr.

22. APPROX. DATE WORK WILL START*

Immediately

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	8-5/8"	24# J-55	466	450 sx
7-7/8"	4-1/2"	9.6#	5350	300 sx

Present condition: 8-5/8" csg. set at 466'. 7-7/8" hole drilled to TD of 5092'.
Plug and Abandoned 11-9-64 with plugs at surface-10 sx; 416 to 506-30 sx; 2414 to 25-
30 sx; 4750 to 4850-30 sx.

We propose to re-enter this hole, drill out the cement plugs and drill to the Lower
Wasatch. I-ES and Sonic logs will be run over the new interval. If commercial
production is indicated, 4-1/2" OD casing will be run. The Basal Green River will
be perforated and fractured and the well completed as a gas producer.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

D. B. Hall

TITLE

District Engineer

DATE

July 14, 1963

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

July 16, 1965

Sunray DK Oil Company
P. O. Box 729
Great Bend, Kansas

Attention: Mr. D. E. Hall, District Engineer

Re: Notice of Intention to Re-Enter and
Deepen Well No. UTAH FEDERAL 'F' -#1,
1980' FWL & 1987' FWL, SE NW of Sec.
24, T. 7 S., R. 24 E., SLEM, Uintah
County, Utah.

Gentlemen:

This letter is to confirm verbal approval to Re-Enter and Deepen
the above mentioned well, given by Cleon B. Feight, on July 16, 1965.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CEF:kgw

cc: Mr. Rodney Smith, District Engineer
U. S. Geological Survey,
Salt Lake City, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 0 14171

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Utah Federal "F"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 24 T7S R24E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL
WELL☐GAS
WELL☒

OTHER

Dry Hole

2. NAME OF OPERATOR

Sunray DX Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 729, Great Bend, Kansas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FNL and 1987' FWL of Section 24

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5799' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☒
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Re-entered old hole and started drilling out cement plugs 7-17-65. Drilled out cement plugs 0'-40' and 482'-570'. Washed out old hole to 2425'. Drilled cement plugs 2425'-2525' and 4769'-4866'. Drilled new hole from 5098' to TD 5365'. Ran Schlumberger IES and Sonic Gamma Ray logs to TD 5365'. No show of oil and gas.

We propose to plug and abandon by placing 30 sx. cement plug at 5250'-5150'; 30 sx. cement plug at 4850'-4750'; 30 sx. cement plug at 2514'-2414'. Plug across bottom of 8-5/8" OD surface csg. at 506-416 w/30 sx. cement. A 10 sack plug and dry hole marker will be installed in top of surface casing.

18. I hereby certify that the foregoing is true and correct

SIGNED


F. S. Coddard

TITLE

District Manager

DATE

7-24-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR. DATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 0 14171

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER ☐ Dry Hole

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Sunray DX Oil Company

8. FARM OR LEASE NAME

Utah Federal "P"

3. ADDRESS OF OPERATOR

P. O. Box 729, Great Bend, Kansas

9. WELL NO.

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24 T7S R24E

1980' FNL and 1987' FWL of Section 24

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5799' GL

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-5/8" - 24# casing set at 466' and cemented to surface w/450 sx. 50-50 Pozmix.
Hole re-entered and drilled from old TD of 5092' to new TD 5365' w/7-7/8" hole.

This well was plugged and abandoned by placing 30 sx. cement plugs from 5250'-5150',
4850'-4750', 2514'-2414'. Plug across bottom of 8-5/8" OD surface casg. 506'-416'.
A 10 sx. plug and dry hole marker was installed in top of surface casing.

18. I hereby certify that the foregoing is true and correct

SIGNED

F. S. Goudard

TITLE

District Manager

DATE

7-28-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 014171

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Utah Federal "P"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 24 T7S R24E

12. COUNTY OR
PARISH

Uintah

13. STATE

Utah

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☐DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☐DEEP-
EN ☒PLUG
BACK ☐DIFF.
RESVR. ☐

Other _____

2. NAME OF OPERATOR

Sunray DX Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 729, Great Bend, Kansas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL and 1987' FWL of Sec. 24

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7-17-65

16. DATE T.D. REACHED

7-22-65

17. DATE COMPL. (Ready to prod.)

7-26-65

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5812' KB

19. ELEV. CASINGHEAD

5799'

20. TOTAL DEPTH, MD & TVD

5365'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

→

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Dry

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction - Electrical - Sonic - Gamma Ray

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	466'	13-3/4"	450 sx. Pozmix w/2% CaCl	None

29. LINER RECORD

None

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.*

PRODUCTION

Dry

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or
shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

F. S. Goddard

TITLE

District Manager

DATE

7-28-65

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	5143'	5153'	<u>DST #1</u> w/Johnston hook wall straddle pkrs. open 15 min. w/weak blow for 5 min, then died. SI 30 min, open 30 min. No blow. SI 60 min.
	4951'	4971'	<u>DST #2</u> w/Johnston straddle pkrs. Pkr. failure.
	4960'	4968'	<u>DST #3</u> w/Johnston straddle pkrs., open 15 min. w/fair to good blow, SI 30 min, open 1 hr. SI 1 hr. Pulled and rec. 840' mud w/no show of oil or gas Logs will follow

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<u>Electric Log Tops</u>		
Green River	2514'	
SDX Federal "D" 1 pay	4947'	
Ostracod Coquina	5090'	
Wasatch (projected)	5230'	

THIS FORM TO BE SUBMITTED ALONG WITH FORM NO. 114 NOT LATER THAN 10 DAYS AFTER WELL COMPLETION OR ABANDONMENT IF A DRY HOLE. SHOW HISTORICAL DETAILS IN CHRONOLOGICAL ORDER, WITH DATE, CONDITION AND DEPTH OF HOLE. SHOW CHANGES IN TYPE OF MUD WITH REASONS. LOST CIRCULATION, BLOWOUTS, SURVEYS FOR DEVIATION FROM VERTICAL, DRILL STEM TESTS, CORING DEPTHS, ELECTRICAL SURVEYS, DESCRIPTION OF POSSIBLE PRODUCING ZONES Cased OFF, DESCRIPTION OF CASING JOBS SHOWING TYPES OF SHOES AND FLOAT EQUIPMENT, DETAILS OF CASING PULLED PRIOR TO COMPLETION, SIDETRACKED FISH, SHOT AND ACIDIZING RECORDS, PLUGS, ETC.

USE TYPEWRITER.

HISTORY OF WELL
AT TIME OF COMPLETION

LEASE Utah Federal "F" WELL NO. 1
SEC. 25 T. 7S R. 24E COUNTY Uintah
STATE Utah FIELD Powder Springs
A.F.E. NO. 30-19448-11

ALL DEPTHS FROM TOP OF KELLY BUSHING UNLESS OTHERWISE SPECIFIED.

To Deepen
Exeter Drilling Company

- 7-16-65 TD 5098. MIRT. Dug pits and leveled location. Comp. Da. 1.
- 7-17 TD 5098. MI & RU - will break tour today. Comp. Da. 2.
- 7-18 TD 5098. Washing out hole.. Comp. Da. 3. Wt. 9.2#, Vis. 44 sec, WL 8.8 cc, PH 10.0. Bit #1, Smith, 7-7/8" SV-2 at 0'. Finished rigging up. Removed dry hole marker. Started drilling at 8 pm 7-17-65. Drld. out cement plugs 0 to 40 and 482 to 570. Washing out old hole at 1225'.
- 7-19 PBDT 2489. Drlg. Comp. Da. 4. Wt. 9.2#, Vis. 43 sec. Bit #2 Smith 7-7/8" DT2G at 1510. Washed out to 2425 and hit cement plug. Drlg. cement in old hole at 2489.
- 7-20 TD 5115. Drilling. Comp. Da. 5. Progress 17'. Wt. 9.2#, Vis. 40 sec., WL 15.4 cc. Bit #1 serial #23501. Bit #2, serial #98581, Bit #3 Smith, 7-7/8" T-2, serial #95411 at 5097. Washed out old hole to 5098. Had cement plugs 2425-2525 and 4768-4866. Drilling new hole.
- 7-21 TD 5247. Trip for bit. Progress 132'. Comp. Da. 6. Wt. 9.3#, Vis. 47 sec., WL 7.4 cc, 10% LCM, PH 12.0. Dev. 2-1/2° at 5175. Bit #4 Smith 7-7/8" T-2, serial #95274 at 5175.
- 7-22 TD 5360. Drilling. Progress 113'. Comp. Da. 7. Wt. 9.3#, Vis. 65 sec., WL 8.8 cc. 7% LCM, PH 12.0. Bit #5 Smith 7-7/8", T2, Serial #95278 at 5247. Bit #6 Hughes 7-7/8" W7, serial #53009 at 5322.
- 7-23 TD 5365. Conditioning hole. Progress 5'. Comp. Da. 8. Wt. 9.2#, Vis. 105 sec., WL 6.8 cc, LCM 25%, PH 9.5. Drld. to 5365. While conditioning hole for logs, hole started sloughing cmt. and shale. Raised vis. to clean hole. Lost circulation and lost 400 bbls. mud. Conditioned hole and pulled bit. Ran logging instrument. Stopped at 5020. Ran bit and hit bridge at 5285. Conditioning hole.
- 7-24 TD 5365. Pulling DST #1. Comp. Da. 9. Wt. 9.3#, Vis. 93 sec., WL 8.8 cc. Conditioned hole. Ran Schlumberger IES & Sonic Gamma Ray logs. Schl. TD 5365. DST #1, Green River, 5143-53 w/Johnston hook wall straddle pkrs., open 15 min. w/weak blow 5 min. then dead, SI 30 min, open 30 min w/no blow. SI 60 min. Pulling DST tool.
- 7-25 TD 5365. Conditioning hole. Comp. Da. 10. Attempted DST #2, Green River, 4951-71 w/Johnston straddle pkrs. Packer failed. No test. DST #3, Green River, 4960-68 Johnston straddle pkrs. Open 15 min w/fair to good blow, SI 30 min, open 1 hr., SI 1 hr. Pulled & rec. 840' mud w/no show oil or gas. ISIP 1569#, IFP 49#, FFP 438#, FSIP 1407#, HSP 2526#.
- 7-26 TD 5365. Comp. Da. 11. Lost circ. & regained. Spotted cmt. plugs in open hole at 5250-5150 w/30 sx.; 4850-4750 w/30 sx. & 2514-2414 w/30 sx. Spotted cmt. plug across bottom of 8-5/8" OD surface csg. at 506 to 416 w/30 sx. Placed 10 sx. plug & DH marker in top of 8-5/8" OD. Hole P&A. Released rig at 1 am 7-26-65.

CORRECT

FINAL

REPORT

ENGINEER

APPROVED

SUPERINTENDENT

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Utah Federal "F" #1 P.O. Box 729
Operator Sunray DX Oil Company Address Great Bend, Kansas Phone GL 3-3581
Contractor Exeter Drilling Company Address 1730 Glenarm Place
Denver, Colorado Phone _____
Location SE 1/4 NW 1/4 Sec. 24 T. 7 R. 24 E Uintah County, Utah.
S S

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>No water sands tested</u>		
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform the Commission.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

November 23, 1965

Sunray DX Oil Company
P. O. Box 729
Great Bend, Kansas

Re: Well No. Utah Federal "F" #1
Sec. 24, T. 7 S., R. 24 E.,
Uintah County, Utah

Gentlemen:

We are in receipt of your well log for the above mentioned well. However, upon checking this information, we note that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, in quadruplicate, and return to this office as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Enclosure